STATE OF SOUTH CAROLIN	A)	DEEC D		
(6 46)	BEFORI		
(Caption of Case)		PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA		
VED SERVICE SION)))	COVER		
Sign JULY FILE SERVICE))))	DOCKET NUMBER: 2006 -	<u>263</u> _ G	
(Please type or print) Submitted by: Piedmont Natura	al Gas	SC Bar Number:		
Transfer by.		Telephone: 704-731-	4560	
Address: PO Box 33068		Fax: 704-364-		
Charlotte, NC 28233		Other:		
		Email: jenny.furr@piedmor	ntng.com	
NOTE: The cover sheet and information as required by law. This form is require be filled out completely. DOC Emergency Relief demanded in Monthly Analysis of	d for use by the Public Service Co CKETING INFORMA Re petition Re	ommission of South Carolina for the	purpose of docketing and must	
INDUSTRY (Check one)	NATUR	E OF ACTION (Check all the	at apply)	
D Electric	D Affidavit	D Letter	D Request	
D Electric/Gas	D.A.g.ccament	D Memorandum	D Request for Certification	
D Electric/Telecommunications	D Answer	DM40tion	D Request for Investigation	
D Electric/Water	D Appellate Review	D Objection	D Resale Agreement	
D Electric/Water/Telecom.	D Application	D Petition	D Resale Amendment	
D Electric/Water/Sewer	D Brief	D Petition for Reconsideration	D Reservation Letter	
X Gas	D Certificate	D Petition for Rulemaking	D Response	
DRRáilroad	D Comments	D Petition for Rule to Show Cause	D Response to Discovery	
DSSawer	DC6omptlaint	D Petition to Intervene	D Return to Petition	
D Telecommunications	Consent Order	D Petition to Intervene Out of Time	D Stipulation	
☐ Transportation	DDDiscovery	D Prefiled Testimony	D Subpoena	
D)Water	D Exhibit	DP Promertion	D Tariff	
D Water/Sewer	D Expedited Consideration	D Proposed Order		
D Administrative Matter	D Interconnection Agreement	D Protest		
DOOther:	D Interconnection Amendment	D Publisher's Affidavit		
	D Late-Filed Exhibit	Report		
	Dist Form	Dáine Korn		



July 10, 2008

Mr. Charles Terreni Chief Clerk Administrator Public Service Commission of South Carolina 101 Executive Center Drive Columbia, South Carolina 29210

Re: Docket No. 2006-263-G

Dear Mr. Terreni:

Enclosed is the monthly PGA calculation and the monthly analysis of Piedmont's deferred account as of May 2008 (April 2008 Actual).

If you have any questions, please feel free to contact me. Sincerely,

Robert Thornton

Director-Gas Accounting

704-731-4148

Robert.Thornton@Piedmontng.com

Enclosures

C: ORS

Piedmont Natural Gas Company Deferred Account Activity - South Carolina Reporting Month May 2008 Gas Flow Month April 2008 Debit (Credit)

Description	Reference	Account Totals		
DEFERRED ACCOUNT - Acct # 25304				
Beginning Balance - Piedmont SC Def Accts	Prior Mo Report	8,936,405.42		
Monthly Activity:				
Commodity Cost Over (Under) Collection	Page 2	382,735.36		
Fixed Gas Costs Over (Under) Collection	Page 3	323,802.63		
Negotiated Losses	Page 4	43,797.54		
Ratepayers 75% Share of Secondary Market Credits	Page 5	(257,653.24)		
SC Portion of Off System Sales		(227,627.20)		
LAUF - Revised 2007 Annual				
WNA		(239.92)		
Supplier Refunds	GL Activity Report	-		
Gas Cost Portion of Uncollectible Write-Offs -SC	GL Activity Report	86,365.79		
Bill vs Filed March 2008 Correction		39,843.64		
Hedging Monthly Activity		(779,713.17)		
Rounding		-		
Ending Balance Before Interest		8,547,716.85		
Interest Adjustment				
Accrued Interest		50,995.36		
Ending Balance		8,598,712.21		

Piedmont Natural Gas Company Calculation of Commodity True-Up Reporting Month May 2008 Gas Flow Month April 2008 (Debit) Credit

Line					
<u>No.</u>	<u>Item</u>	<u>Reference</u>		<u>Dollars</u>	<u>Dekatherms</u>
	Computation of P/M Actual Over (Under) Collection				
1	Total Cost of Gas - Carolinas	JE 17 - PM Actual	\$	106,644,755	9,816,926
2	Adjustment to Total Cost of Gas		\$	-	-
3	Modified Cost of Gas	JE 17 Final		106,644,755	9,816,926
4	Less:				
5	Demand Charges	JE 17 - PM Actual	\$	9,642,901	
6	Off-System Sales	OFS 2008 -04 FY 2008	\$	40,118,113	4,106,133
7	LNG Processing Charges	JE 17 - PM Actual	\$	21,666	
8	Banked Gas P/M	JE 17 - PM Actual	\$	13,833	1,712
9	Banked Gas C/M	JE 17 - PM Actual	\$	65,485	7,212
10	Rates 124, 165, 224 & 265 - Sales to Transport Cust &				
	Cash Out Short - NC & SC	JE 17 - PM Actual	\$	616,370	50,550
11	Actual Carolinas Commodity COG for System Supply		\$	56,166,386	5,651,319
12	P/M Weighted Average Cost of Gas per dt		\$	9.9386	
13	Carolinas System Supply dts @ Prior Month Benchmark	Dts @ \$9.50	\$	53,687,531	
14	Actual Carolinas Commodity COG for System Supply		- \$	56,166,386	
15	Carolinas P/M Ov (Un) Collection of Commodity Costs	Line 14 - Line 13	\$	2,478,856	
16	SC Sales Allocation Factor - Prior Month	JE 17 - PM Actual	•	15.440%	
17	Prior Month Actual Over (Under) Collection		\$	382,735.36	

Piedmont Natural Gas Company Over (Under) Collections of Fixed Gas Costs Reporting Month May 2008 Gas Flow Month April 2008 (Debit) Credit

Line <u>No.</u>	Description	Reference		Amount
	Computation of P/M Actual Over (Under) Collection:			
1	Carolinas Actual Demand & Storage Incurred	Demand values for deferred reports	\$	9,664,567.28
2	Add: Capacity Release Credits	Demand Cost WS - modified	\$	2,125,851.80
3	Demand & Storage Charges for True-Up	L1 + L2	\$	11,790,419.08
4	SC Demand Allocation %	CM JE17	\$	0.16
5	D&S Charges Allocated to SC	L3 X L4	_\$	1,905,331.72
6	Fixed Gas Cost Collections Adjustments to Rate 203 and 213 Demand Usage	Customer Accounting WS Rate 203 & 213 Demand Usage	\$	1,581,529.09
8	D&S Charges Allocated to SC	L5 Above	\$	1,905,331.72
9	Prior Month Actual Over (Under) Collection	L8-L7-L6	\$	323,802.63
9	The Month Actual Over (Order) Concetion	LO-L1-L0	Ψ	020,002.00

Piedmont Natural Gas Company Negotiated Losses Reporting Month May 2008 Gas Flow Month April 2008 (Debit) Credit

 Item
 Reference
 Amount

 Prior month actual amounts
 GL Activity Report
 \$ 43,797.54

Piedmont Natural Gas Company Computation of Secondary Market Credits Reporting Month May 2008 Gas Flow Month April 2008 (Debit) Credit

Line <u>No.</u>	<u>ltem</u>	Reference	<u>Amount</u>
1	Carolinas Actual Capacity Release Credits - P/M	D&S Wksht	\$ (2,125,851.80)
2	Carolinas Actual OSS Margins - P/M	OFS 200X Report	
3	Total Secondary Market Benefit	L1 + L2	\$ (2,125,851.80)
4	Ratepayer Share	Commission Order	\$ 0.75
5	Actual Ratepayer Share - Prior Month	L3 X L4	\$ (1,594,388.85)
6	SC Demand Allocation %	JE17	\$ 0.16
7	SC Ratepayer Share - Prior Month	L5 X L6	\$ (257,653.24)